

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	222,727	--	--	199,722	--	5,748	5,700	422,495	3	0	55,115
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,646	-34	13,090	864	--	--	1,421	10,896	2,134	11,115	5,415
Pentanes Plus	5,409	-34	--	--	--	--	46	3,890	413	1,026	82
Liquefied Petroleum Gases	6,237	--	13,090	864	--	--	1,375	7,006	1,721	10,089	5,333
Ethane/Ethylene	35	--	--	--	--	--	--	--	--	35	--
Propane/Propylene	2,275	--	8,710	616	--	--	-395	--	1,233	10,763	974
Normal Butane/Butylene	1,720	--	4,162	240	--	--	1,619	4,174	488	-159	3,736
Isobutane/Isobutylene	2,207	--	218	8	--	--	151	2,832	--	-550	623
Other Liquids	--	1,657	--	13,595	38,162	11,705	-5,271	67,596	815	1,979	44,172
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,657	--	61	26,241	4,093	135	31,904	13	0	2,387
Hydrogen	--	--	--	--	--	6,286	--	6,286	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	13	--	--	13	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,657	--	61	26,241	-2,213	134	25,612	--	0	2,386
Fuel Ethanol	--	1,657	--	61	26,241	-2,510	-5	25,454	--	0	2,192
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	297	139	158	--	0	194
Other Hydrocarbons	--	--	--	--	--	7	1	6	--	0	1
Unfinished Oils	--	--	--	9,289	191	--	36	7,465	--	1,979	19,558
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4,245	11,730	7,612	-5,442	28,227	802	0	22,227
Reformulated	--	--	--	402	5,728	-821	-4,036	9,345	--	0	10,615
Conventional	--	--	--	3,843	6,002	8,432	-1,406	18,882	801	0	11,612
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	520,532	21,886	19,278	-5,102	-797	--	48,566	508,825	35,619
Finished Motor Gasoline	--	--	278,510	2,586	13,152	-5,102	886	--	8,845	279,415	4,944
Reformulated	--	--	191,648	--	6,921	558	903	--	1,873	196,351	940
Conventional	--	--	86,862	2,586	6,231	-5,660	-17	--	6,971	83,065	4,004
Finished Aviation Gasoline	--	--	239	--	--	--	-8	--	--	247	253
Kerosene-Type Jet Fuel	--	--	69,959	5,300	1,522	--	-2,375	--	5,069	74,087	7,902
Kerosene	--	--	95	--	--	--	-67	--	4	158	32
Distillate Fuel Oil	--	--	88,868	1,479	5,465	0	-341	--	9,229	86,924	13,036
15 ppm sulfur and under ⁶	--	--	77,739	1,423	5,385	-25	-205	--	3,661	81,066	10,559
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	4,304	56	--	25	43	--	3,348	994	1,199
Greater than 500 ppm sulfur	--	--	6,825	--	80	--	-179	--	2,220	4,864	1,278
Residual Fuel Oil ⁷	--	--	22,448	11,214	--	--	731	--	2,315	30,616	4,618
Less than 0.31 percent sulfur	--	--	316	--	--	--	-4	--	NA	NA	122
0.31 to 1.00 percent sulfur	--	--	5,645	1,707	--	--	198	--	NA	NA	999
Greater than 1.00 percent sulfur	--	--	16,487	9,507	--	--	534	--	NA	NA	3,494
Petrochemical Feedstocks	--	--	19	208	--	--	-24	--	--	251	1
Naphtha for Petro. Feed. Use	--	--	41	208	--	--	-1	--	--	250	1
Other Oils for Petro. Feed. Use	--	--	-22	--	--	--	-23	--	--	1	--
Special Naphthas	--	--	201	--	--	--	-16	--	809	-592	23
Lubricants	--	--	3,676	22	-864	--	-228	--	1,635	1,427	999
Waxes	--	--	--	265	--	--	--	--	48	217	--
Petroleum Coke	--	--	25,767	171	--	--	-212	--	20,014	6,136	1,139
Marketable	--	--	20,524	171	--	--	-212	--	20,014	893	1,139
Catalyst	--	--	5,243	--	--	--	--	--	--	5,243	--
Asphalt and Road Oil	--	--	4,903	640	--	--	818	--	592	4,133	2,325
Still Gas	--	--	23,574	--	--	--	--	--	--	23,574	--
Miscellaneous Products	--	--	2,273	1	3	--	39	--	7	2,231	347
Total	234,373	1,623	533,622	236,067	57,440	12,352	1,053	500,987	51,517	521,920	140,321

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."